

(a) The Administrator approves the deletion of the provisions found in section 3.03(b) of regulation X except as it applies to the Rivesville plant, Monongahela Power Co.

(b) The Administrator hereby extends the interim limitation of 5.12 lbs. SO₂ per million BTU for the Harrison power plant until a permanent emission limitation is approved.

(c) The Administrator approves the amended Sections 3.01(2) and 3.03(1) of West Virginia Air Pollution Control Commission Regulation X submitted January 25, 1978 and amended September 13, 1978, as a plan for attainment of the primary SO₂ NAAQS. The Administrator does not approve the State's control strategy for attainment and maintenance of the secondary SO₂ NAAQS submitted on those dates, so far as it applies to the Mitchell and Harrison power stations.

(d) The Administrator approves West Virginia's November 15, 1991 SIP submittal for fulfilling all PM-10-specific requirements of part D of the Clean Air Act applicable to the Follansbee, West Virginia PM-10 nonattainment area, except for the section 189(a)(1)(B) requirement for a demonstration that the plan is sufficient to attain the PM-10 NAAQS, which the Administrator is disapproving, and the section 172(c)(9) requirement for contingency measures, which the Administrator has yet to act upon.

(e)-(f) [Reserved]

(g) The Administrator approves West Virginia's November 22, 1995 SIP submittal for the Follansbee, West Virginia PM-10 nonattainment area as fulfilling the section 189(a)(1)(B) requirement for a demonstration that the plan is sufficient to attain the PM-10 NAAQS.

[38 FR 16170, June 20, 1973, as amended at 45 FR 39255, June 10, 1980; 45 FR 54051, Aug. 14, 1980; 45 FR 74480, Nov. 10, 1980; 47 FR 55396, Dec. 9, 1982; 59 FR 37688, July 25, 1994; 60 FR 33925, June 29, 1995; 61 FR 58482, Nov. 15, 1996]

§ 52.2523 Attainment dates for national standards.

The New Manchester and Grant Magisterial Districts in Hancock County are expected to attain and maintain the secondary sulfur dioxide (SO₂) standards as soon as the Sammis

Power Plant meets the SO₂ limitations in the Ohio State Implementation Plan.

[61 FR 16063, Apr. 11, 1996]

§ 52.2524 Compliance schedules.

(a) The requirements of § 51.262(a) of this chapter are not met since compliance schedules with adequate increments of progress have not been submitted for every source for which they are required.

(b) Federal compliance schedules. (1) The owner or operator of any boiler or furnace of more than 250 million Btu per hour heat input subject to the emission limitation requirements of West Virginia Administrative Regulations, Chapter 16-20, Series X (hereinafter regulation X), section 3.01(a) or section 3.03(a), shall notify the Administrator, no later than October 1, 1973, of his intent to meet the requirements of said regulation by utilizing low-sulfur fuel, stack gas desulfurization, or a combination of stack gas desulfurization and low-sulfur fuel.

(2) Any owner or operator of a stationary source subject to paragraph (b)(1) of this section who elects to utilize low-sulfur fuel, either alone or in combination with stack gas desulfurization, shall be subject to the following compliance schedule:

(i) November 1, 1973—Submit to the Administrator a projection of the amount of fuel, by types, that will be substantially adequate to enable compliance with the applicable regulation on June 30, 1975, and for at least one year thereafter.

(ii) December 31, 1973—Sign contracts with fuel suppliers for fuel requirements as projected above.

(iii) January 31, 1974—Submit a statement as to whether boiler modifications will be required. If modifications will be required, submit plans for such modifications.

(iv) March 15, 1974—Let contracts for necessary boiler modifications, if applicable.

(v) May 15, 1974—Initiate onsite modifications, if applicable.

(vi) February 28, 1975—Complete onsite modifications, if applicable.

(vii) June 30, 1975—Final compliance with the requirements of regulation X, section 3.01(a) or section 3.03(a).